

ACCC[®] Advanced Conductor

Cost-effective Transmission Expansion

ISO-NE PAC Forum

June 18, 2025

CTC GLOBAL



World's Largest Manufacturer / Supplier of Advanced Conductor Core

10X Larger than all current Advanced Conductor Competitors Combined

Headquartered in Irvine, California

500+ Employees Worldwide (300+ in Irvine)

Five Manufacturing Facilities Worldwide

Largest Facility is Irvine - Over 50% of CTC's Worldwide Capacity & Well over 50% of Irvine's Production is Exported

125,000+ Miles of ACCC® Conductor in the Air

>1,450+ ACCC Projects Completed w/ 100+ Active Projects

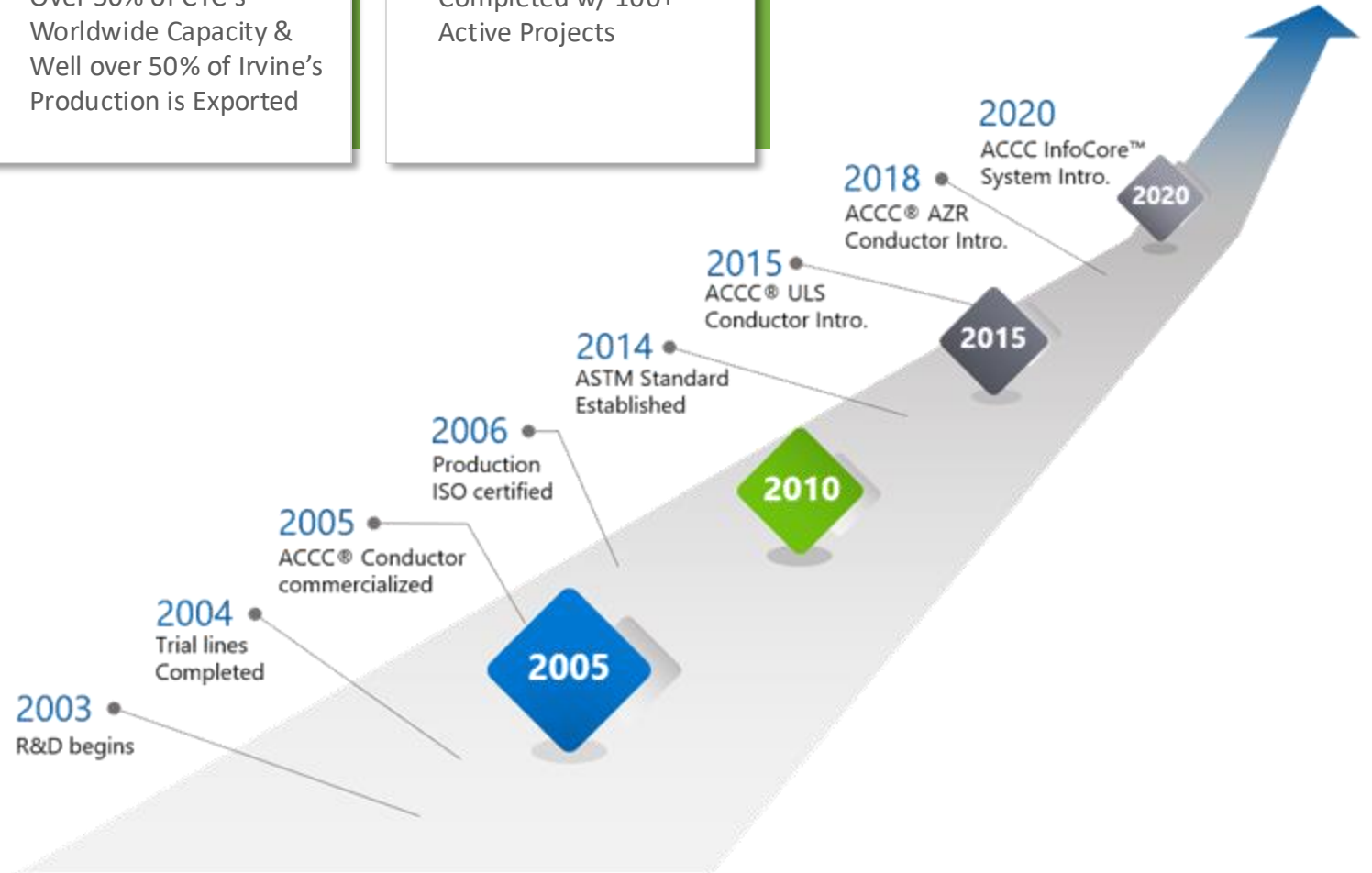
300+ Utilities served in 65+ Countries 30+ States

35+ ACCC Conductor Stranding Partners

10+ Hardware Manufacturing Partners

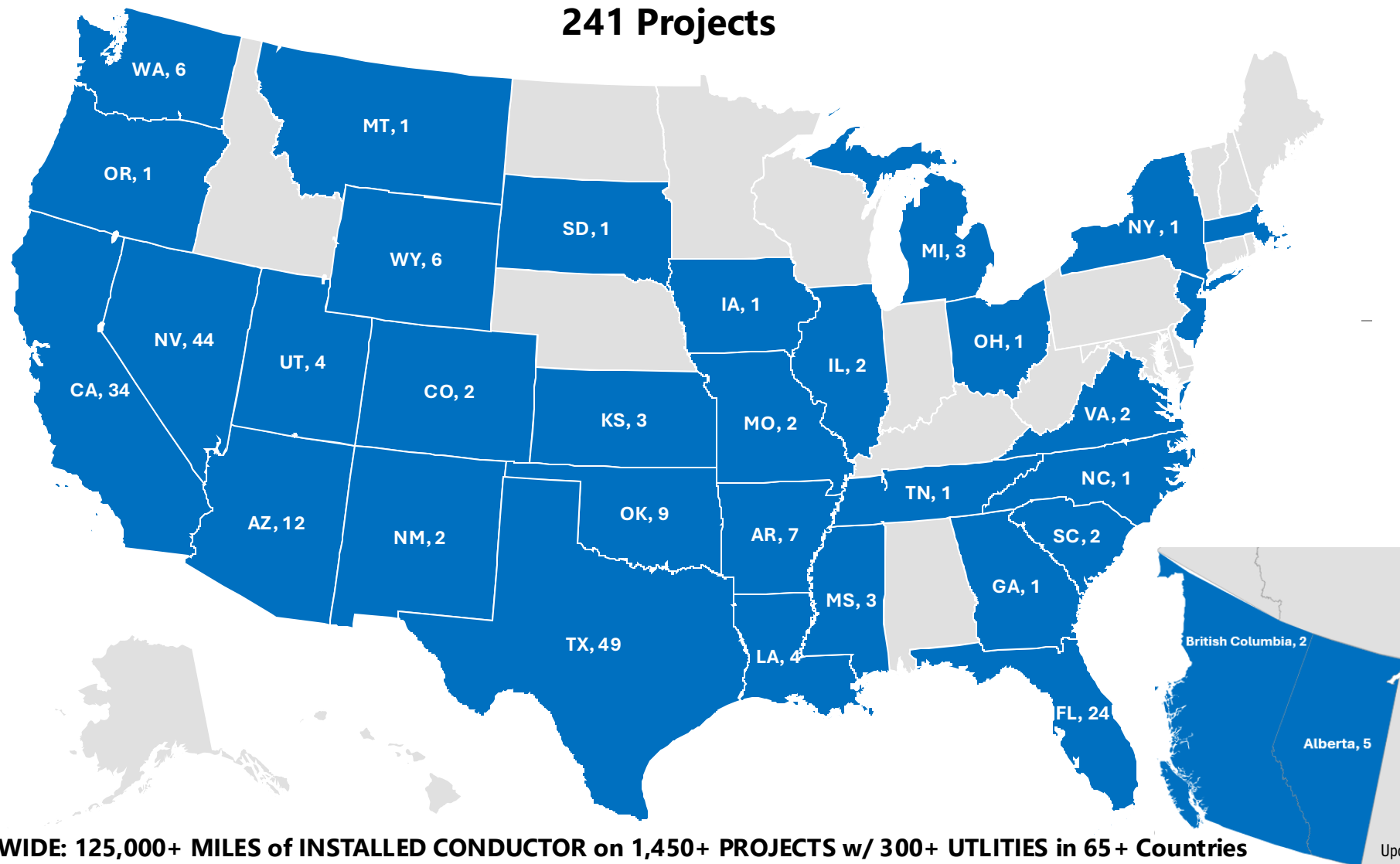
ACCC® is the only Advanced Conductor Manufactured in USA that conforms to ASTM B987-20

ISO 9001:2015, 14001:2015, & ISO/IEC 17025 certified



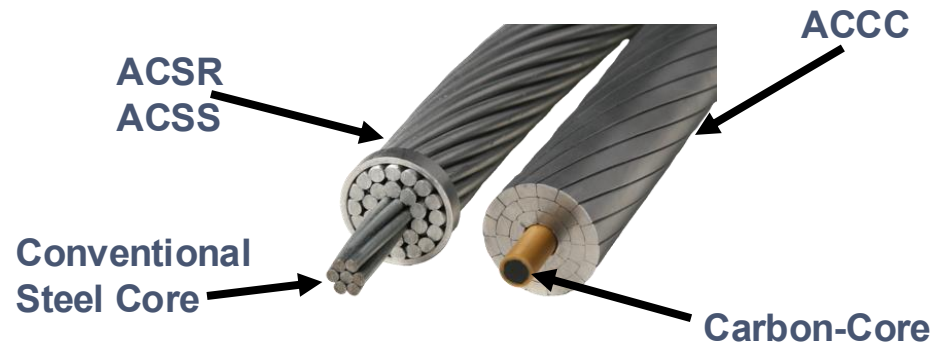
241 Projects

Alcan
 AltaLink, L.P.
 American Electric Power Company (AEP)
 Arizona Public Service (APS)
 ATCO Electric
 Atlantic City Electric
 Austin Energy
 Black Hills Energy
 Brookfield Renewables
 Central Iowa Power Cooperative (CIPCO)
 Cheyenne Fuel Light and Power (division of Black Hills Energy)
 City of Alexandria, LA
 City of Gillette, WY
 City of Holland
 City of Kingman
 City of Riverside
 ComEd / Exelon
 Dominion
 Douglas County PUD
 Duke Energy Florida
 Duke Energy Alliance
 ENMAX Power Corporation
 Entergy Corporation
 Flour Alliance - Tapoco APGI
 Fortis BC
 Holland Board of Public Works
 KAMO
 KBS Electric
 Keys Energy
 Kingman (FEMA)
 Leesville Gas
 Mohave Electric
 National Grid USA
 NorthWestern Energy
 NV Energy
 OG&E
 Oncor Electric Delivery Company LLC
 Orlando Utilities Commission (OUC)
 Ormat Technologies, Inc.
 Ozark Electric Cooperative
 PadfiCorp
 PEC
 Progress Energy
 Rappahannock Electric Cooperative
 SCANA - South Carolina Gas & Electric
 South Texas Electric Cooperative, Inc.
 Southern California Edison
 Southern California Edison (SCE)
 SRP (Salt River Project)
 Summit Line Construction
 Tampa Electric Company (TECO)
 Texas-New Mexico Power Company (TNMP)
 WAPA
 Xcel Energy



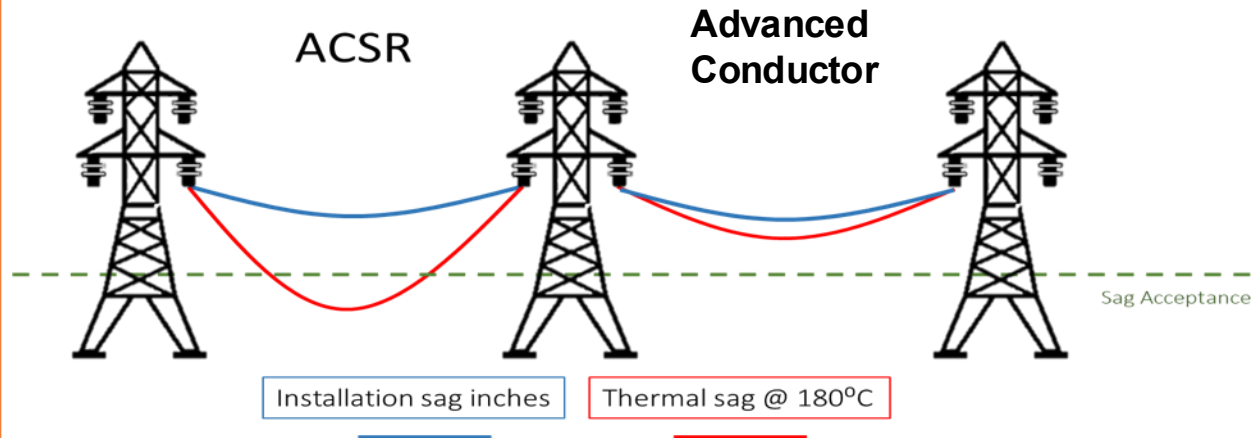
WORLDWIDE: 125,000+ MILES of INSTALLED CONDUCTOR on 1,450+ PROJECTS w/ 300+ UTILITIES in 65+ Countries

Updated FEB 2025



Advanced vs. Conventional

- Replace steel and hard aluminum with carbon and annealed aluminum
- More aluminum that is more efficient equals:
 - 2x capacity capability
 - More efficient (~30% lower resistance)
- Much lower thermal expansion means 50% less thermal sag
- Corrosion resistant



Less Sag

- Less sag means smaller towers or fewer towers
- Less sag means wildfire risk mitigation

The Department of Energy defines Advanced Conductors* as:
“Conductors that increase line capacity by >1.5x (at a similar weight per foot); advanced conductors use composite core (instead of traditional steel cores) to improve efficiency and increase capacity with limited sag”

* April 2024 Liffort Report formerly available at https://liffort.energy.gov/wpcontent/uploads/2024/04/Liffort_Innovative-Grid-Deployment_Final_4.15.pdf

EVN Tennet Scottish & Southern Electricity Networks nationalgrid CEDS HOPS elia group enel MAVIR

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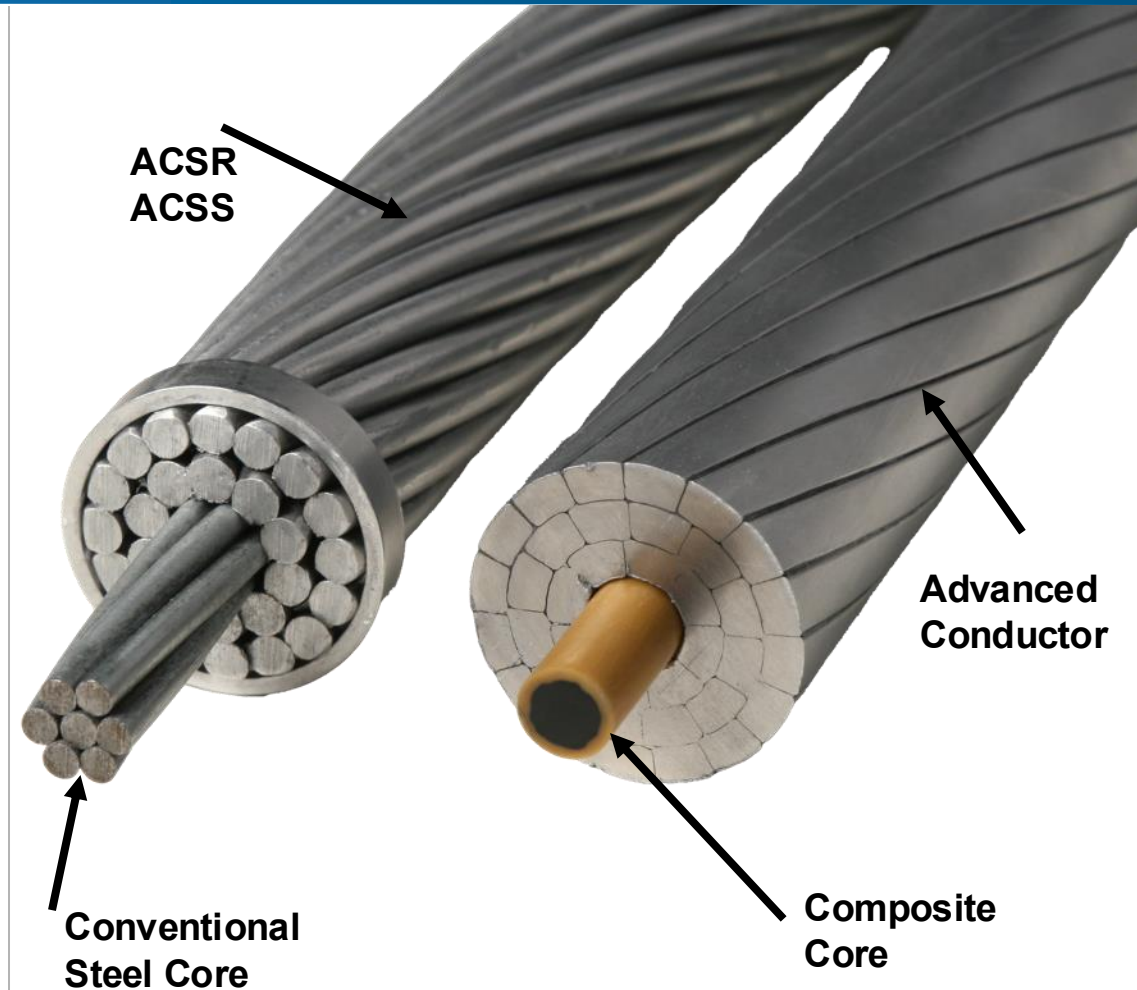
Even after more aluminum is added, the carbon-core Advanced Conductor **weighs about the same** as the conventional ACSR of the same diameter.

The carbon-core is **stronger and lighter** than the same diameter steel core.

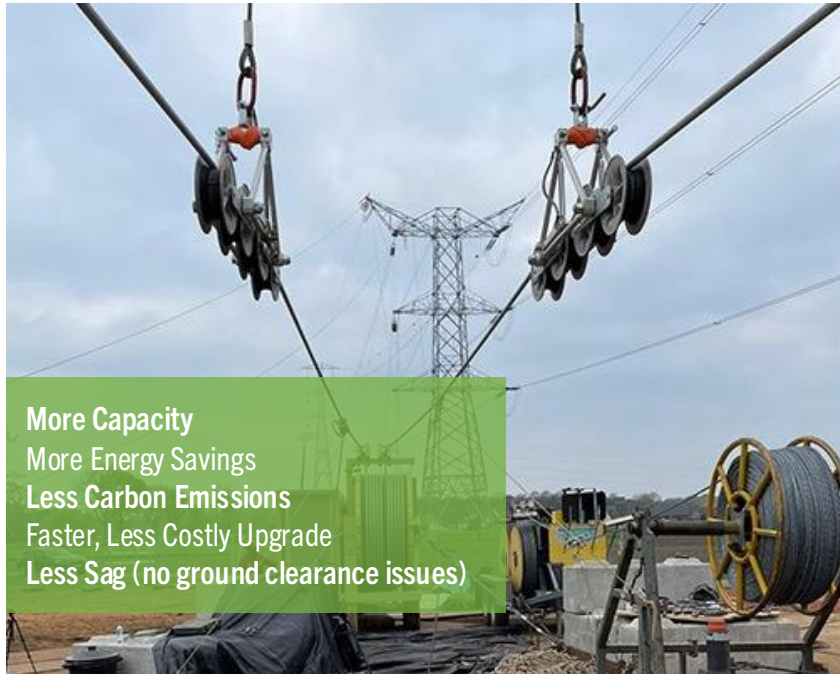
Enables a unique capability: advanced reconductoring

High-efficiency carbon-core Advanced Conductor can be installed on the same tower/structure that was designed for the conventional ACSR (same diameter & weight) and provides much greater capacity and energy efficiency (with MUCH lower sag).

Advanced reconductoring also provides an option to **defer non-critical line rebuilds** and **increase line capacity sooner**; with a lower total NPV compared to rebuilding the line early



What Does Advanced Reconductoring Enable?



SPEED. LOWER COST. MORE CAPACITY & LOWER LOSSES. WILDFIRE RISK MITIGATION & RESILIENCE.

Reconductoring with Advanced Conductor using the same structures in existing ROW, results in:

**50%-100%
More
Operating
Capacity**

**50% Less
Thermal Sag**

**~ 30% Lower
Resistance**

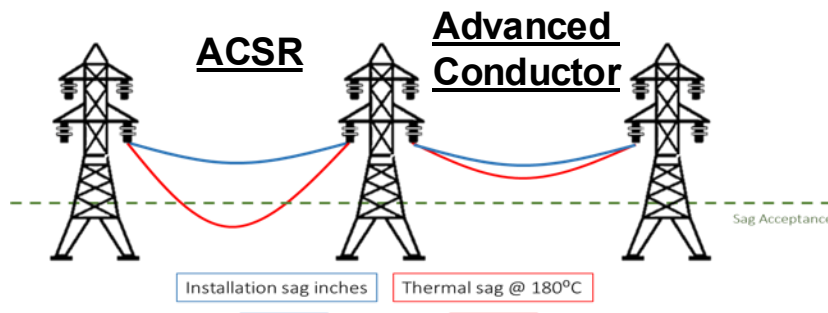
**Up to 40%
Lower Line
Losses**

**~25% the
Cost of a New
Line**

**Faster
Process
~ 8 - 24
months***

**Wildfire Risk
Mitigation****

**There is an
ACCC® option
to meet ANY
extreme ice
criteria**



* Construction & Environmental permits (& processes) are eliminated

** GREATLY REDUCED sag; LOWER operating temperature of lines – Max 356°F v. 482°F for ACSR; ACCC can better withstand wildfire temperatures for faster service restoration - RESILIENCE

Utility:	Southern California Edison
Line configuration:	230 kV 137-mile single circuit line
ACCC [®] conductor installed:	411 conductor miles
Project objective:	SCE needed to rebuild 137 miles of the Big Creek transmission corridor to mitigate sag violations

Project details with traditional vs ACCC[®] conductor

	ACSR	ACCC [®]
Rebuild/retrofit required:	Yes	No
Conductor type:	ACSR Dove	ACCC [®] Dove
Project cost:	\$135M	\$48M
Time to completion:	48 months	18 months

ACCC[®] Solution



1

Increased line capacity

Increased the line's rating from 936 amps to 1520 amps, adding **60%+ more capacity**

2

Sag violation mitigation

Realized **40% improvement in line sag**, mitigating all violations and increasing overall line safety

3

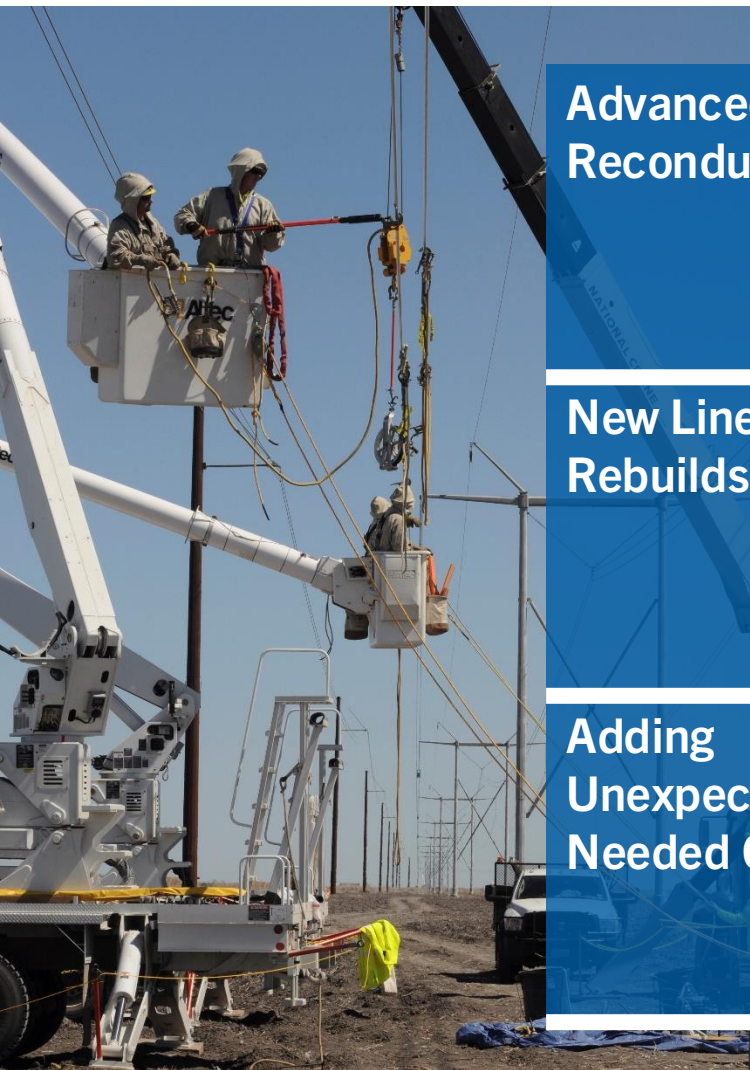
Reduced line losses

Reduced line loss by 30% enabling conservation of generation capacity and saving \$85M in customer costs



Reconductoring with ACCC[®] vs rebuilding saved years of time in permitting and construction, provided significant environmental advantages, and saved tens of millions of dollars in project costs.

SCE



Advanced Reconductoring

2X capacity with ACCC® on existing structures with **minimal retrofitting**

Similar capacity upgrade with traditional conductors requires **more structure replacements** or full rebuilds with significantly higher total project costs

New Lines & Rebuilds

Substantially lower structure & construction **costs when using ACCC®**

Lower sag allows for **longer span (fewer structures)** and/ or **shorter structures** requiring less right of way

Adding Unexpected Needed Capacity

Faster & lower cost project completion when replacing ACSR with ACCC®

Avoid costly project redesign and delays to quickly **increase line capacity** between project design and pre-construction stages **due to unforeseen increased capacity needs**

Situation

Need to **add more capacity than in initial project design**



2019: Project design for new line completed

2023: Pre-construction begins post surveys, project planning, land acquisition and permitting

During this time, **generation growth forecasts grew faster than originally planned**

As a result, **original line capacity would be insufficient** to meet the demand

Problem solving with ACCC®

Replace ACSR with ACCC®: **avoid redesign and re-permitting; increase capacity at lower cost**

Complete project with ACSR = **costly redesign and delaying the project** by several years

Utilities replaced ACSR with **ACCC® Conductors** of same weight and diameter and **increased line capacity by 65%**

1,100+ mi of ACCC® to be installed with same line design and right-of-way **meeting construction schedule** for planned 2026 in-service date

Results

\$30M

Cost savings from switching to ACCC® from ACSR

3 Years

Time savings from avoided redesigning, land renegotiations and re-permitting

65%

Extra line capacity added future proofing the grid

~\$17M

Line loss savings lowering total cost of ownership*

Note: * 30-year savings using the Aluminum Association Method w/ 55% load factor

Significant savings on total project costs for new build and rebuild projects by lowering structure and construction costs

Lower sag and weight of ACCC[®] Conductor allows for either **longer span (fewer structures)** and/ or **shorter structures** for the same line

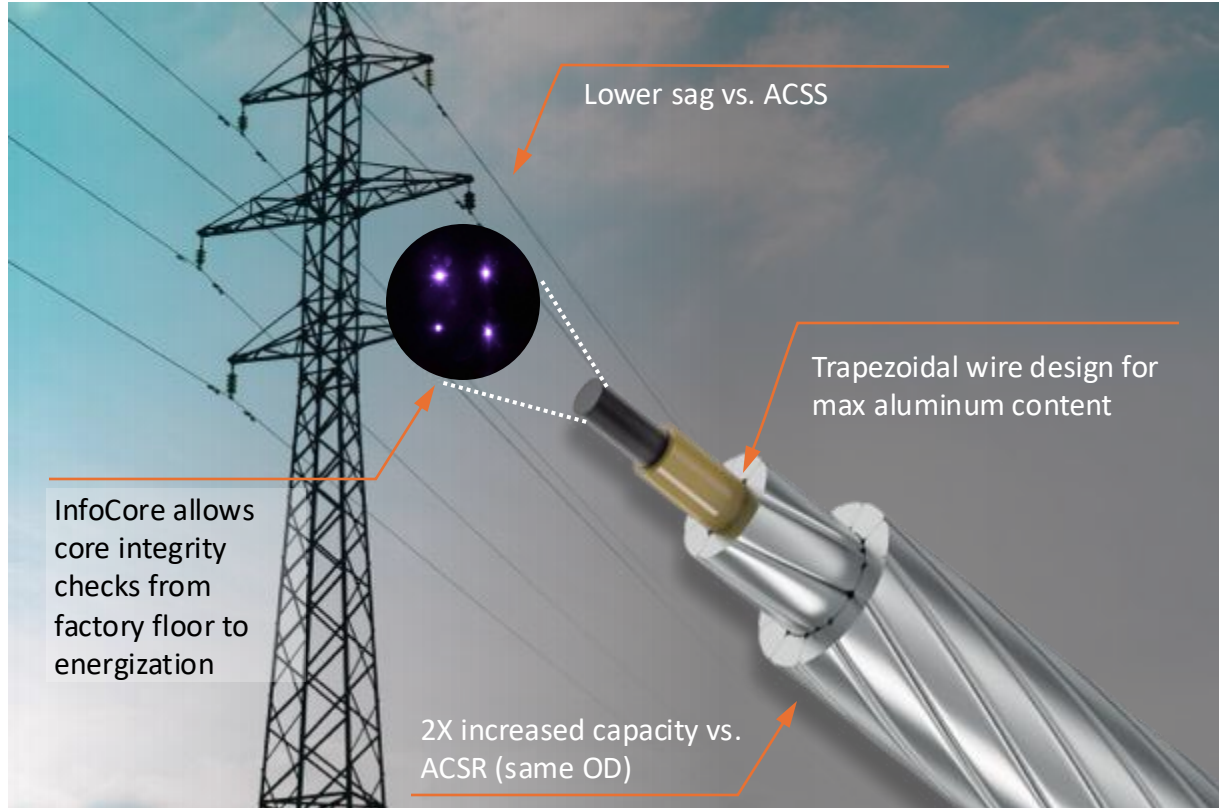
- Saves you time and capital
- Reduces new ROW permitting and timeline
- Helps address environmental sensitive areas

Ice loading performance is the same as the best performing steel core; heavy ice-centric options are available (e.g., AZR AI).

There is an ACCC[®] option to meet ANY extreme ice criteria

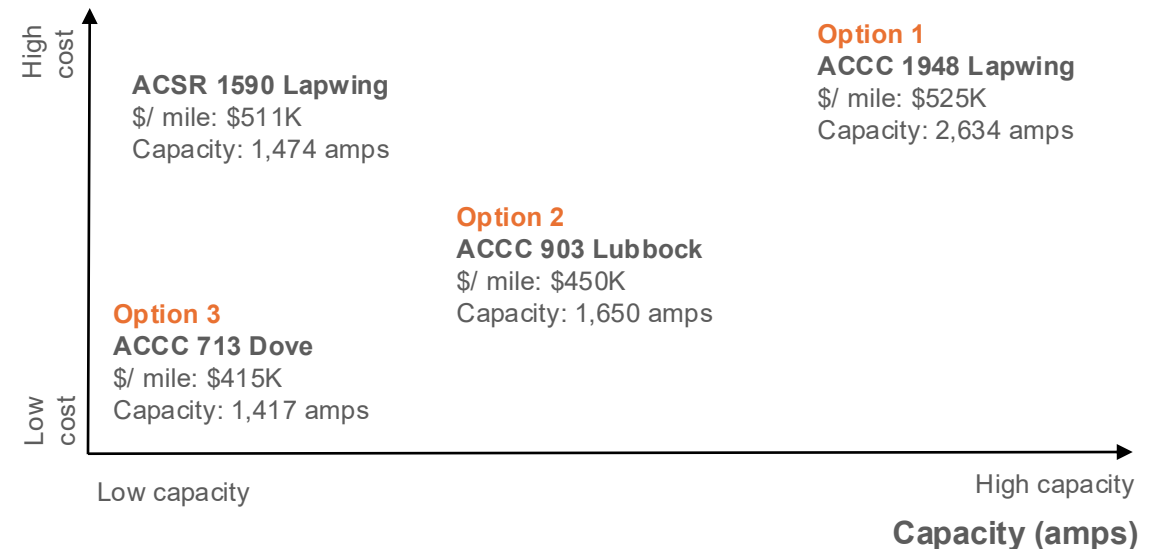
Based on findings from recent Power Engineers study with structure height as varied parameter

		ACSR	ACCC [®]
Design parameters	Conductor name	Tern	Cardinal
	Line configuration, 230 kV	Double bundle	Single
	Diameter (in) per wire	1.063	1.198
	Aluminum area (kcmil) per wire	795	1221.8
	Ampacity @ max op	1917	2005
	Weight (lbs/kft)	1790	1225
	Span length (ft)	500 – 1000	500 – 1000
	Structures needed/ mile	5.3 – 10.6	5.3 – 10.6
	Structure Height (ft)	81.3 – 102.2	75.6 – 95.6
	Resistance at average load of 800A	0.0637	0.0896
	NESC case	Medium	Medium
	Tension @ NESC 250B (lbs/wire)	6,928 - 8,320	8,857 - 10,089
	Maximum thermal sag (ft)	14.8 – 35.7	9.1 – 29.1
Project costs (\$/mile)	Conductor costs	\$139,709	\$172,973
	Structure, construction and other costs	\$1.54M - \$1.63M	\$1.12M - \$1.25M
	Total capital cost	\$1.69M - \$1.77M	\$1.30M - \$1.42M
20 - 23% lower cost with ACCC [®] enabled by shorter towers			



ACCC® lowers total project costs while providing more line capacity

Up-front total project cost



ACCC InfoCore® System offers a **quick & convenient way to assess powerline condition**

Gives you ability to evaluate conductor integrity and **identify and prioritize repairs, preventing costly outages**, especially after severe weather events or suspected physical damage

- **ADVANCED RECONDUCTORING** means grid capacity with **SPEED** and **RESILIENCE**
- **REBUILD** faster and at lower cost
- **NEW LINES** with Advanced Conductors is a **win for consumer, the environment, and the grid**
- **ACCC[®] Conductor** has experience and performance: **THE ADVANCED CONDUCTOR**

The most tested, certified and used advanced conductor

