



Brent Oberlin
Director, Transmission Planning

July 27, 2023

Steven Allen
Eversource Energy
56 Prospect Street
Hartford, CT 06141

Re: Request for Pool-Supported PTF Cost Treatment for ES-22-TCA-18 – P145 115 kV Line Rebuild Project – ISO New England Written Finding and Determination

Dear Mr. Allen:

This letter is being sent in accordance with Section 1 of Schedule 12C - Determination of Localized Costs On and After January 1, 2004 (Schedule 12C) of Section II of the ISO New England Inc. (ISO) Transmission, Markets and Services Tariff (the Tariff) and ISO New England Planning Procedure No. 4 - Procedure for Pool-Supported PTF Cost Review.¹

On June 14, 2022, Eversource Energy (ES) submitted a Transmission Cost Allocation (TCA) application pursuant to Schedule 12C. The TCA application requested Pool-Supported Pool Transmission Facility (PTF) cost allocation treatment associated with the replacement of 154 structures with steel structures, replacement of approximately 12.5 miles of existing 795 ACSR conductor with 1272 ACSS conductor and replacement of Copperweld shield wire with Optical Ground Wire (the Project).²

In accordance with Schedule 12C, the NEPOOL Reliability Committee (RC) reviewed the TCA application and, on May 16, 2023, did not identify any Localized Costs to be excluded from Pool-Supported PTF costs and recommended that the ISO approve the TCA application to treat \$52.142³ million as Pool-Supported PTF costs.

The ISO has determined, in concurrence with the RC's recommendation, that the \$52.142 million requested in the TCA application for the Project may be included as Pool-Supported PTF costs. The final PTF costs will be based on the actual expenditures associated with these facilities. The ISO's decision is based on the facts that the Project provides a regional reliability benefit, is consistent with Good Utility Practice, and is consistent with current engineering and design practices in the area in which the project is being constructed.

Sincerely,

/s/ Brent Oberlin

Brent Oberlin
Director, Transmission Planning

cc: TCApps
Reliability Committee

¹ Capitalized terms not defined in this letter have the meanings ascribed thereto in the ISO New England Inc. Transmission, Markets and Services Tariff.

² Asset Condition Project List ID #324; Proposed Plan Application ES-22-T33 approved August 19, 2022.

³ Estimated costs provided have a valuation year of 2022.