

**Planning Advisory Committee
Teleconference
January 18, 2018**

Denis Bergeron	Maine Public Utilities Commission
Peter Bernard	ISO New England Inc.
Jon Black	ISO New England Inc.
David Burnham	Eversource Energy
Dorothy Capra	NESCOE
Nicholas Cicale	NextEra
Ray Coxe	Mosaic Energy Insights
Fabio Dallorto	ISO New England Inc.
Jeff Dannels	ConEd Energy
Michael Drzewianowski	ISO New England Inc.
Brian Forshaw	CMEEC
Bill Fowler	Exelon/Dynegy
Cecile Fraser	Massachusetts Department of Public Utilities
Steve Garwood	New Hampshire Transmission
Mike Henderson	ISO New England Inc.
Jeff Iafrati	Customized Energy Solutions
Steven Judd	ISO New England Inc.
Bruce Kay	ISO New England Inc.
Andrew Kniska	ISO New England Inc.
Rich Kowalski	ISO New England Inc.
Abby Krich	Boreas Renewables
Kaushal Kumar	ISO New England Inc.
Michael Kuse	RTO Insider
Marc Lyons	ISO New England Inc.
Chris Malone	United Illuminating
Bruce McKinnon	New Hampshire Electric CoOp/Norwood Municipal/Utility Services
Brent Oberlin	ISO New England Inc.
Theodore Paradise	ISO New England Inc.
Hantz Presume	Vermont Electric Power Company
Abhinav Rawat	New England Power
Victoria Rojo	ISO New England
Alex Rost	ISO New England Inc.
Jose Rotger	Emera Energy
Eric Runge	Day Pitney
Bob Russo	Eversource Energy
Bob Stein	HQUS/PSEG/NRG/Footprint
Brian Thomson	Massachusetts Wholesale Electric Company
Pradip Vijayan	ISO New England Inc.

Item 1 – Chair’s Remarks

Mr. Peter Bernard welcomed the committee and reviewed the days agenda.

Item 2 – 2017 Interface Flows and Other System Performance Summaries

Ms. Victoria Rojo (ISO) provided an overview of the 2017 Interface Flows and Other System Performance Summaries.

Q – In the box plots regarding the outliers, is a single point representing 1 hour?

A – Yes, each outlier dot represents one hour.

Q – on slide 44, what is the relationship between the LMPs and the when the flow is at the interface limit.

A - We'll take that back for review.

Q - On the NY AC ties, the hourly flow data that is there a difference between the flows on the northern side of the north/south interface and the southern portion of the north south interface.

A – We didn't break out the flows to that level of granularity. We will take a look at that to see what we could share.

Item 3 – Western and Central Mass 2027 Needs Assessment Scope of Work

Mr. Andrew Kniska (ISO) provided an overview of the Western and Central Mass 2027 Needs Assessment Scope of Work.

Minor clarification questions were asked and responded to by Mr. Kniska.

Item 4 – Critical Load Level and Need-By Date Determination for Steady State Peak Load Needs

Mr. Pradip Vijayan (ISO) provided an overview of the Critical Load Level and Need-By Date Determination for Steady State Peak Load Needs.

There were no questions from the committee on this topic.

Planning Advisory Committee meeting adjourned at 11:10 AM

Respectively submitted

Marc Lyons
Secretary, Planning Advisory Committee