

**To:** Planning Advisory Committee

**From:** Avangrid, Transmission Planning  
Eversource, Transmission Planning  
National Grid, Transmission Planning  
New Hampshire Transmission, LLC  
Rhode Island Energy, Transmission Planning  
Versant Power, Transmission Planning  
Vermont Transco, Transmission Planning

**Date:** September 13<sup>th</sup>, 2023

**Subject:** Notification re Public Policy Local Transmission Planning

Pursuant to Sections 1.2 and 1.6 of Appendix 1 “Attachment K –Local – Local System Planning Process” of Attachment K of the ISO New England Inc. (“ISO-NE”) Open Access Transmission Tariff (the “OATT”), attached hereto please find each PTO’s notice and explanation regarding transmission needs driven by Public Policy Requirements (“PPRs”) in each PTO’s Local System Plan (“LSP”). Section 1.2 requires each PTO to post not less than every three years, a notice as part of its LSP process indicating that members of the Planning Advisory Committee (the “Stakeholders”), the New England States Committee on Electricity (“NESCOE”), or any state may provide the PTO with input regarding state and federal Public Policy Requirements identified as driving transmission needs relating to the Non-PTF and regarding particular local transmission needs driven by Public Policy Requirements. The PTOs are required to provide a written explanation, to be posted on the ISO website, of why suggested transmission needs driven by Public Policy Requirements will or will not be evaluated for potential solutions in the LSP planning process. Section 1.6 requires each PTO to evaluate potential transmission solutions on its Non-PTF system that are likely to be both efficient and cost-effective for meeting Public Policy Requirements. The attached notices by each PTO satisfy these requirements.



**To:** Planning Advisory Committee

**From:** Chris Morin, Sr. Director – Integrated System Planning NE (Avangrid)

**Date:** July 17, 2023

**Subject:** Notification re Public Policy Local Transmission Planning

Pursuant to Sections 1.2 and 1.6A of Appendix 1 “Attachment K –Local – Local System Planning Process” of Attachment K of the ISO New England Inc. (“ISO-NE”) Open Access Transmission Tariff (the “OATT”), Avangrid hereby posts this notice and explanation regarding transmission needs driven by Public Policy Requirements (“PPRs”) in Avangrid’s Local System Plan (“LSP”).

Section 1.2 requires each PTO to post, not less than every three years, a notice as part of its LSP process indicating that members of the ISO-NE Planning Advisory Committee (“Stakeholders”), New England States Committee on Electricity (“NESCOE”), or any state may provide the PTO with input regarding state and federal Public Policy Requirements identified as driving transmission needs relating to the Non-PTF and regarding particular local transmission needs driven by Public Policy Requirements. The PTO is required to provide a written explanation, to be posted on the ISO-NE website, of why suggested transmission needs driven by Public Policy Requirements will or will not be evaluated for potential solutions in the LSP planning process.

Section 1.6A requires the PTOs to review the ISO-NE’s Public Policy Transmission Upgrade process and determination regarding the need to proceed with a Public Policy Transmission Study. Avangrid has carefully evaluated the input already requested of and provided by the Stakeholders as well as NESCOE regarding Public Policy-driven transmission needs. On April 28<sup>th</sup>, 2023, NESCOE communicated its decision not to request that ISO-NE initiate a Public Policy Transmission Study in the current planning cycle and determined that, at this time, there are no state or federal Public Policy Requirements “driving transmission needs relating to the New England Transmission System.” On June 15<sup>th</sup>, 2023, ISO-NE communicated that it reviewed and agreed with NESCOE’s position. ISO-NE also communicated that it was not aware of any local Public Policy Requirements driving the need for transmission and thus will not be conducting a Public Policy Transmission Study. Avangrid likewise hereby communicates that it has reviewed ISO-NE’s and NESCOE’s responses and confirms that neither ISO-NE nor NESCOE has identified any Public Policy Requirements in the ISO-NE Public Policy Transmission Upgrade process that are potentially driving transmission needs on Avangrid’s Non-PTF systems.

Communications pursuant to this notification must be sent within 30 days to Chris Morin, Senior Director Integrated System Planning NE, Avangrid, 83 Edison Drive, Augusta, ME 04336. Chris Morin can be reached by phone at 207-530-2680, or by email at [Chris.Morin@cmpco.com](mailto:Chris.Morin@cmpco.com).



**To:** Planning Advisory Committee

**From:** Eversource, System Planning

**Date:** July 17, 2023

**Subject:** Notification re Public Policy Local Transmission Planning

Pursuant to Sections 1.2 and 1.6 of Appendix 1 "Attachment K – Local – Local System Planning Process" of Attachment K of the ISO New England Inc. ("ISO-NE") Open Access Transmission Tariff (the "OATT"), Eversource Energy Service Company on behalf of its affiliate Participating Transmission Owners, The Connecticut Light and Power Company, NSTAR Electric Company, and Public Service Company of New Hampshire ("Eversource") hereby posts this notice and explanation regarding transmission needs driven by Public Policy Requirements ("PPRs") in Eversource's Local System Plan ("LSP").

Section 1.2 requires each PTO to post, not less than every three years, a notice as part of its LSP process indicating that members of the ISO-NE Planning Advisory Committee ("Stakeholders"), New England States Committee on Electricity ("NESCOE"), or any state may provide the PTO with input regarding state and federal Public Policy Requirements identified as driving transmission needs relating to the Non-PTF and regarding particular local transmission needs driven by Public Policy Requirements. The PTO is required to provide a written explanation, to be posted on the ISO-NE website, of why suggested transmission needs driven by Public Policy Requirements will or will not be evaluated for potential solutions in the LSP planning process. Section 1.6 requires each PTO to evaluate potential transmission solutions on its Non-PTF system that are likely to be both efficient and cost-effective for meeting Public Policy requirements. Section 1.6A requires the PTOs to review the ISO-NE's Public Policy Transmission Upgrade process and determination regarding the need to proceed with a Public Policy Transmission Study. Eversource has carefully evaluated the input already requested of and provided by the Stakeholders as well as NESCOE regarding Public Policy-driven transmission needs. On April 28, 2023, NESCOE communicated its decision not to request that ISO-NE initiate a Public Policy Transmission Study in the current planning cycle and determined that, at this time, there are no state or federal Public Policy Requirements "driving transmission needs relating to the New England Transmission System." On June 15, 2023, ISO-NE communicated that it reviewed and agreed with NESCOE's position. ISO-NE also communicated that it was not aware of any local Public Policy Requirements driving the need for transmission and thus will not be conducting a Public Policy Transmission Study. Eversource likewise hereby communicates that it has reviewed ISO-NE's and NESCOE's responses and determined that there are no Public Policy Requirements identified in the ISO-NE Public Policy Transmission Upgrade process that are potentially driving transmission needs on Eversource's Non-PTF systems.

Communications pursuant to this notification must be sent within 30-days to Jacob Lucas, Director, Eversource System Planning, 56 Prospect Street, Hartford, CT, 06103, [jacob.lucas@eversource.com](mailto:jacob.lucas@eversource.com).



**To:** Planning Advisory Committee  
**From:** National Grid, Transmission Planning  
**Date:** August 1, 2023

Pursuant to Sections 1.2 and 1.6A of Appendix 1 “Attachment K – Local System Planning Process” of Attachment K of the ISO New England Inc. (“ISO-NE”) Open Access Transmission Tariff (the “OATT”), New England Power Company d/b/a National Grid (“National Grid”) hereby posts this notice and explanation regarding transmission needs driven by Public Policy Requirements (“PPRs”) in National Grid’s Local System Plan (“LSP”).

Section 1.2 requires each PTO to post, not less than every three years, a notice as part of its LSP process indicating that the members of the ISO-NE Planning Advisory Committee (“Stakeholders”), New England States Committee on Electricity (“NESCOE”), or any state may provide the PTO with input regarding state and federal Public Policy Requirements identified as driving transmission needs relating to the Non-PTF and regarding particular local transmission needs driven by Public Policy Requirements. The PTO is required to provide a written explanation, to be posted on the ISO-NE website, of why suggested transmission needs driven by Public Policy Requirements will or will not be evaluated for potential solutions in the LSP Planning Process.

Section 1.6A requires the PTOs to review the ISO-NE’s Public Policy Transmission Upgrade process and determination regarding the need to proceed with a Public Policy Transmission Study. National Grid has carefully evaluated the input already requested of and provided by the Stakeholders as well as NESCOE regarding Public Policy-driven transmission needs. On April 28, 2023, NESCOE communicated its decision not to request that ISO-NE initiate a Public Policy Transmission Study in the current planning cycle and determined that, at this time, there are no state or federal Public Policy Requirements “driving transmission needs relating to the New England Transmission System.” On June 15, 2023, ISO-NE communicated that it reviewed and agreed with NESCOE’s position. ISO-NE communicated that it was not aware of any local Public Policy Requirements driving the need for transmission and thus will not be conducting a Public Policy Transmission Study. National Grid likewise hereby communicates that it has reviewed ISO-NE’s and NESCOE’s responses and determined that there are no Public Policy Requirements identified in the ISO-NE Public Policy Transmission Upgrade process that are potentially driving transmission needs on National Grid’s Non-PTF systems.

Communication pursuant to this notification must be sent within 30 days to Barry Ahern, Director Transmission Planning and Asset Management, National Grid, 170 Data Drive, Waltham, MA 02451, 781-907-2506, Barry.Ahern@nationalgrid.com.



**To:** Planning Advisory Committee

**From:** New Hampshire Transmission, LLC

**Date:** July 17, 2023

**Subject:** Notification re Public Policy Local Transmission Planning

Pursuant to Sections 1.2 and 1.6A of Appendix 1 “Attachment K –Local – Local System Planning Process” of Attachment K of the ISO New England Inc. (“ISO-NE”) Open Access Transmission Tariff (the “OATT”), New Hampshire Transmission, LLC (“NHT”) hereby posts this notice and explanation regarding transmission needs driven by Public Policy Requirements (“PPRs”) in NHT’s Local System Plan (“LSP”).

Section 1.2 requires each PTO to post, not less than every three years, a notice as part of its LSP process indicating that members of the ISO-NE Planning Advisory Committee (“Stakeholders”), New England States Committee on Electricity (“NESCOE”), or any state may provide the PTO with input regarding state and federal Public Policy Requirements identified as driving transmission needs relating to the Non-PTF and regarding particular local transmission needs driven by Public Policy Requirements. The PTO is required to provide a written explanation, to be posted on the ISO-NE website, of why suggested transmission needs driven by Public Policy Requirements will or will not be evaluated for potential solutions in the LSP planning process.

Section 1.6A requires the PTOs to review the ISO-NE’s Public Policy Transmission Upgrade process and determination regarding the need to proceed with a Public Policy Transmission Study. NHT has carefully evaluated the input already requested of and provided by the Stakeholders as well as NESCOE regarding Public Policy-driven transmissions needs. On April 28, 2023, NESCOE communicated its decision not to request that ISO-NE initiate a Public Policy Transmission Study in the current planning cycle and determined that, at this time, there are no state or federal Public Policy Requirements “driving transmission needs relating to the New England Transmission System.” On June 15, 2023, ISO-NE communicated that it reviewed and agreed with NESCOE’s position. ISO-NE also communicated that it was not aware of any local Public Policy Requirements driving the need for transmission and thus will not be conducting a Public Policy Transmission Study. NHT likewise hereby communicates that it has reviewed ISO-NE’s and NESCOE’s responses and determined that there are no Public Policy Requirements identified in the ISO-NE Public Policy Transmission Upgrade process that are potentially driving transmission needs on NHT’s Non-PTF system.

Communications pursuant to this notification must be sent within 30 days to Rich Allen, President, New Hampshire Transmission, LLC, 13 Executive Park Drive, Clifton, NY 12065. Mr. Allen can be reached by phone at (518) 369-9516, or by email at [richard.allen2@nexterenergy.com](mailto:richard.allen2@nexterenergy.com) .



**To:** Planning Advisory Committee  
**From:** Rhode Island Energy, Transmission Planning  
**Date:** August 16, 2023

Pursuant to Sections 1.2 and 1.6A of Appendix 1 “Attachment K – Local System Planning Process” of Attachment K of the ISO New England Inc. (“ISO-NE”) Open Access Transmission Tariff (the “OATT”), The Narragansett Electric Company d/b/a Rhode Island Energy (“RIE”) hereby posts this notice and explanation regarding transmission needs driven by Public Policy Requirements (“PPRs”) in RIE’s Local System Plan (“LSP”).

Section 1.2 requires each PTO to post, not less than every three years, a notice as part of its LSP process indicating that the members of the ISO-NE Planning Advisory Committee (“Stakeholders”), New England States Committee on Electricity (“NESCOE”), or any state may provide the PTO with input regarding state and federal Public Policy Requirements identified as driving transmission needs relating to the Non-PTF and regarding particular local transmission needs driven by Public Policy Requirements. The PTO is required to provide a written explanation, to be posted on the ISO-NE website, of why suggested transmission needs driven by Public Policy Requirements will or will not be evaluated for potential solutions in the LSP Planning Process.

Section 1.6A requires the PTOs to review the ISO-NE’s Public Policy Transmission Upgrade process and determination regarding the need to proceed with a Public Policy Transmission Study. RIE has carefully evaluated the input already requested of and provided by the Stakeholders as well as NESCOE regarding Public Policy-driven transmission needs. On April 28, 2023 (posted May 1, 2023), NESCOE communicated its decision not to request that ISO-NE initiate a Public Policy Transmission Study in the current planning cycle and determined that, at this time, there are no state or federal Public Policy Requirements “driving transmission needs relating to the New England Transmission System.” On June 15, 2023, ISO-NE communicated that it reviewed and agreed with NESCOE’s position. ISO-NE communicated that it was not aware of any local Public Policy Requirements driving the need for transmission and thus will not be conducting a Public Policy Transmission Study. RIE likewise hereby communicates that it has reviewed ISO-NE’s and NESCOE’s responses and confirms that neither ISO-NE nor NESCOE has identified any Public Policy Requirements in the ISO-NE Public Policy Transmission Upgrade process that are potentially driving transmission needs on RIE’s Non-PTF systems.

Communication pursuant to this notification must be sent within 30 days to Preston Walker, Director Transmission Planning and RTO Strategy, 827 Hausman Rd, Allentown, PA 18104, 484-633-0996, [PWalker@pplweb.com](mailto:PWalker@pplweb.com)



**To:** Planning Advisory Committee

**From:** Deborah Manning, Senior Transmission Planning Engineer

**Date:** August 8, 2023

**Subject:** Notification re Public Policy Local Transmission Planning

Pursuant to Sections 1.2 and 1.6A of Appendix 1 “Attachment K –Local – Local System Planning Process” of Attachment K of the ISO New England Inc. (“ISO-NE”) Open Access Transmission Tariff (the “OATT”), Versant Power hereby posts this notice and explanation regarding transmission needs driven by Public Policy Requirements (“PPRs”) in Versant Power’s Local System Plan (“LSP”).

Section 1.2 requires each PTO to post, not less than every three years, a notice as part of its LSP process indicating that members of the ISO-NE Planning Advisory Committee (“Stakeholders”), New England States Committee on Electricity (“NESCOE”), or any state may provide the PTO with input regarding state and federal Public Policy Requirements identified as driving transmission needs relating to the Non-PTF and regarding particular local transmission needs driven by Public Policy Requirements. The PTO is required to provide a written explanation, to be posted on the ISO-NE website, of why suggested transmission needs driven by Public Policy Requirements will or will not be evaluated for potential solutions in the LSP planning process.

Section 1.6A requires the PTOs to review the ISO-NE’s Public Policy Transmission Upgrade process and determination regarding the need to proceed with a Public Policy Transmission Study. Versant Power has carefully evaluated the input already requested of and provided by the Stakeholders as well as NESCOE regarding Public Policy-driven transmission needs. On April 28, 2023, NESCOE communicated its decision not to request that ISO-NE initiate a Public Policy Transmission Study in the current planning cycle and determined that, at this time, there are no state or federal Public Policy Requirements driving transmission needs relating to the New England Transmission System. On June 15, 2023, ISO-NE communicated during the regularly scheduled PAC meeting, that it reviewed and agreed with NESCOE’s position. ISO-NE also communicated that it was not aware of any local Public Policy Requirements driving the need for transmission and thus will not be conducting a Public Policy Transmission Study. Versant Power likewise hereby communicates that it has reviewed ISO-NE’s and NESCOE’s responses and confirms that neither ISO-NE nor NESCOE has identified any Public Policy Requirements in the ISO-NE Public Policy Transmission Upgrade process that are potentially driving transmission needs on Versant Non-PTF systems.

Communications pursuant to this notification must be sent within 30 days to Deborah Manning, Senior Transmission Planning Engineer 207-973-2733 [deborah.manning@versantpower.com](mailto:deborah.manning@versantpower.com).





**To:** ISO New England Planning Advisory Committee  
**From:** VT Transco, System Planning  
**Date:** July 17, 2023  
**Re:** Notification regarding Public Policy Local Transmission Planning

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Pursuant to Sections 1.2 and 1.6 of Appendix 1, *Attachment K – Local – Local System Planning Process* of Attachment K of the ISO New England Inc. (ISO-NE) Open Access Transmission Tariff (the OATT), VT Transco hereby posts this notice and explanation regarding transmission needs driven by Public Policy Requirements (“PPRs”) in VT Transco’s Local System Plan (“LSP”).

Section 1.2 requires each PTO to post, not less than every three years, a notice as part of its LSP process indicating that members of the ISO-NE Planning Advisory Committee (“Stakeholders”), New England States Committee on Electricity (“NESCOE”), or any state may provide the PTO with input regarding state and federal Public Policy Requirements identified as driving transmission needs relating to the Non-PTF and regarding particular local transmission needs driven by Public Policy Requirements. The PTO is required to provide a written explanation, to be posted on the ISO-NE website, of why suggested transmission needs driven by Public Policy Requirements will or will not be evaluated for potential solutions in the LSP planning process.

Section 1.6 requires each PTO to evaluate potential transmission solutions on its Non-PTF system that are likely to be both efficient and cost-effective for meeting Public Policy requirements. Section 1.6A requires the PTOs to review the ISO-NE Public Policy Transmission Upgrade process and determination regarding the need to proceed with a Public Policy Transmission Study. VT Transco has carefully evaluated the input already requested of and provided by the Stakeholders as well as NESCOE regarding Public Policy-driven transmission needs. On April 28, 2023, NESCOE communicated its decision not to request that ISO-NE initiate a Public Policy Transmission Study in the current planning cycle and determined that, at this time, there are no state or federal Public Policy Requirements “driving transmission needs relating to the New England Transmission System.” On June 15, 2023, ISO-NE communicated that it reviewed and agreed with NESCOE’s position. ISO-NE also communicated that it was not aware of any local Public Policy Requirements driving the need for transmission and thus will not be conducting a Public Policy Transmission Study. VT Transco likewise hereby communicates that it has reviewed ISO-NE’s and NESCOE’s responses and determined that there are no Public Policy Requirements identified in the ISO-NE Public Policy Transmission Upgrade process that are potentially driving transmission needs on VT Transco’s Non-PTF systems.

Communications pursuant to this notification must be sent within 30 days to Hantz Pr sum , Director of System Planning, VELCO, 366 Pinnacle Ridge Road, Rutland, VT 05701, 802-770-6219, [hpresume@velco.com](mailto:hpresume@velco.com).