

March 15, 2022

Ms. Emily Laine
Chair, NEPOOL Reliability Committee
ISO New England, Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Dear Ms. Laine,

In accordance with Schedule 12C of the ISO New England (“ISO-NE”) Transmission, Markets & Services Tariff (“ISO-NE Tariff”), Eversource Energy Service Company (“Eversource”) hereby submits the attached Transmission Cost Allocation (“TCA”) application(s) reporting cost support information associated with the construction, retirement, or modification to facilities rated 69 kV and above that qualify as regional Pool Transmission Facilities (“PTF”) for the following Eversource project:

**ES-22-TCA-09 211-508 115-kV Line Structure Replacements (Burlington #391
substation – Woburn Ring #211 substation)**

Eversource is requesting that ISO-NE submit this TCA to the NEPOOL Reliability Committee for review, in accordance with ISO-NE Planning Procedure No. 4 (“PP-4”).

If you have any questions, I can be reached via the information listed above.

Sincerely,

David J. Burnham

David J. Burnham

cc: M. Drzewianowski

Attachment B
TCA Application Form

1. Applicant: Application #: ES-22-TCA-09 Date: Mar-22
 Contact Name: David J. Burnham
 Company Name: Eversource Energy Service Company
 Address 1: 56 Prospect Street
 Address 2: _____
 City, State, Zip: Hartford, CT 06103 RSP Project ID # or Asset Condition ID # TBD
 Contact Phone #: 860-728-4506 Is Project related to CIP-14
 Email Address: david.burnham@eversource.com Yes No

2. Project Description: In Service Date: Jun-22

a. **High Level Project Details:**

Project Name (If no formal name, then Substation Upgrade, Line Upgrade, etc. are acceptable):

211-508 115-kV Line Structure Replacements (Burlington #391 substation - Woburn Ring #211 substation)

Project Location (State only):

State:

MA

County:

Middlesex

b. Summary of PTF-related work for Project:

Replace 21 wood structures on the 211-508 115-kV Line with steel pole structures to mitigate deficiencies such as: woodpecker damage, rot, cracks and deteriorated steel mechanical connections.

Final project cost details will be known following closeout of all project work orders.

c. Summary of Non-PTF-related work for Project:

3. Was a transmission Proposed Plan Application required for this work? Yes No PPA Number: n/a

4. Has a transmission Proposed Plan Application been approved? Yes No N/A Approval Date: _____

If yes, attach a copy and reference Proposed Plan Application # and approval date. (Please check only one)

Need For Project:

5. Need Based On (Check all Categories that apply):

- a. Reliability
- b. Economic
- c. Service to new load
- d. New generator interconnection

Generator Proposed Plan Application Number _____

Generator Proposed Plan Application Date _____

(Attach copy of cover letter & Generator Proposed Plan Application)

- e. Public Policy Transmission Upgrade (PPTU)
- f. Market Efficiency Transmission Upgrade (METU)
- g. Asset Condition
- h. Other (specify in line 6)

6. Provide a narrative description of the need for this Project.
(Include available documentation relative to the need for this Project.)

Replacing these structures remediates the potential for structure failures due to asset condition vulnerabilities. To ensure the continued operability of this line segment, the identified structures in this line section need to be replaced.

Cost of Project:

7. Total Project Cost (\$M) equals PTF + Non-PTF + all other Project Costs:	<u>\$5.800</u>
8. Total Proposed PTF Costs	
a. Total Proposed PTF Cost of this Project (\$M):	<u>\$5.800</u>
b. Requested Pool-Supported PTF Costs associated with this Project (\$M):	<u>\$5.800</u>
c. Breakdown of Requested Pool-Supported PTF Cost associated with this Project (\$M): (Consistent with Table 1 and Appendix D of this Procedure)	
Material	<u>\$0.630</u>
Labor	<u>\$3.221</u>
ROW	<u>\$0.000</u>
Engineering/Permitting/Indirects	<u>\$1.302</u>
Escalation	<u>\$0.000</u>
AFUDC (or equivalent)	<u>\$0.068</u>
Contingency	<u>\$0.579</u>
d. Generator Supported PTF Costs* (\$M):	<u>\$0.000</u>
If the costs in 8.b. plus 8.d. do not equal the total proposed PTF cost (8.a) explain and indicate who is responsible for the remaining costs.	
9. Total Proposed Non-PTF Cost of this Project (\$M):	<u>\$0.000</u>
10. Proposed PTF Costs (\$M) introduced as a result of local, state or other regulatory/legislative requirements, including costs identified pursuant to Section 1.6.3 of this PP-4.	<u>\$0.000</u>
a. Description of Proposed PTF Cost introduced as a result of local, state or other regulatory/legislative requirements as defined in question 8 above.	
11. All other Project Costs not captured in PTF Costs (8) or Non-PTF Costs (9) (\$M) associated with this Project:	<u>\$0.000</u>

12. Total PTF Cost based on: (check one)

Actual Costs

OR

Estimated Costs*

13. Valuation Year(s) of dollar amounts submitted above: 2022

14. If applicable, explain how the cost of common facilities were allocated between PTF and Non-PTF.

15. Does this Project result in a change of existing Non-PTF facilities to PTF?

Yes

No

16. Describe the major transmission alternatives, and their costs consistent with the breakdown provided in item 7 of this Application, that were considered. Provided an explanation why the preferred alternative was selected.
(Include available documentation relative to the major transmission alternatives analysis and selection.)

Alternative: Do nothing but for the reasons stated in 6 above is not acceptable.

Preferred: Field Inspections have indicated a significant amount of degradation and decreased load carrying capacity of wood 115-kV structures (many of the poles show signs of decay, woodpecker damage, rot and deterioration). Replacing the structures resolves multiple structural/hardware issues and supports safe and reliable operation of the transmission line.

17. Has state and local siting been completed? If yes, explain the siting process and any provisions that were made during siting, provide docket or siting reference numbers. If no, then explain when siting is expected to be completed and any provisions that have been agreed to.

No unusual siting or permitting was required for this project.

* Pool-Supported PTF costs were determined pursuant to Schedule 11 of Section II of the Tariff.

PROJECT COST ESTIMATE & SCHEDULE SHEET

Transmission Owner: NSTAR Electric Company

RSP Project #: TBD

Project Name: 211-508 115-kV Line Structure Replacements
(Burlington #391 substation - Woburn Ring #211 substation)

Date: Mar-22

1. Project Scope Summary

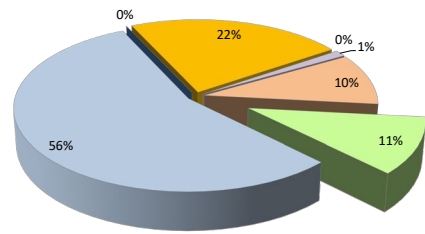
Transmission Line Maintenance has identified 21 structures on the 211-508 115-kV Line (Burlington #391 substation - Woburn Ring #211 substation) that need replacement as the result of foot and aerial patrols. The structures have deficiencies such as: woodpecker damage, insect damage, rot, cracks, age degradation, and deteriorated steel mechanical connections.

2. Project Cost Summary

(\$M)

2.1. Project Cost Summary			
Cost Category	PTF	Non-PTF	Total
Material	\$ 0.630	\$ -	\$ 0.630
Labor & Equipment	\$ 3.221	\$ -	\$ 3.221
Right of Way	\$ -	\$ -	\$ -
Engineering/Permitting /Indirects	\$ 1.302	\$ -	\$ 1.302
Escalation	\$ -	\$ -	\$ -
AFUDC	\$ 0.068	\$ -	\$ 0.068
Contingency	\$ 0.579	\$ -	\$ 0.579
Total Project Cost	\$ 5.800	\$ -	\$ 5.800

- Material
- Labor & Equipment
- Right of Way
- Engineering/Permitting /Indirects
- Escalation
- AFUDC
- Contingency



2.2 Detailed Cost Summary By Project Element

	Material	Labor & Equipment	Right of Way	Engineering/ Permitting/ Indirects	Escalation	AFUDC	Contingency	Total	PTF Amount
211-508 115-kV Line Structure Replacements (Burlington #391 substation - Woburn Ring #211 substation)	\$ 0.630	\$ 3.221	\$ -	\$ 1.302	\$ -	\$ 0.068	\$ 0.579	\$ 5.800	\$ 5.800
Total	\$ 0.630	\$ 3.221	\$ -	\$ 1.302	\$ -	\$ 0.068	\$ 0.579	\$ 5.800	\$ 5.800

3. Project Milestone Schedule

Description	Start	Complete	2016		2017		2018		2019		2020		2021		2022	
			Qtr1	Qtr2	Qtr3	Qtr4	Qtr1	Qtr2	Qtr3	Qtr4	Qtr1	Qtr2	Qtr3	Qtr4	Qtr1	Qtr2
Siting & Permitting																
Approval and Permits	10/22/2021	10/4/2022	<div style="display: flex; justify-content: space-between; width: 100%;"> → </div>													
Engineering																
Engineering and Design	11/15/2021	12/22/2021	<div style="display: flex; justify-content: space-between; width: 100%;"> → </div>													
Land																
Material	11/15/2021	4/29/2022	<div style="display: flex; justify-content: space-between; width: 100%;"> → </div>													
Construction																
Construction	5/9/2022	6/11/2022	<div style="display: flex; justify-content: space-between; width: 100%;"> → </div>													

211-508 115-kV Structure Replacement Project Correlation Table
(Burlington #391 substation - Woburn Ring #211 substation)

<u>TCA Item</u>	<u>RSP:</u> Project ID #	<u>Study:</u> Reliability Issues Requiring Action	<u>PPA No.</u>	<u>PPA Application:</u> Preferred Solution Description	<u>PAC/RC Meeting:</u> Presentation Reference	<u>TCA Application (\$1,000s):</u>	
						PTF Estimate	Non-PTF Estimate
ES-22-TCA-09	TBD	n/a	n/a	Replace 21 wood 115-kV structures with light-duty steel pole structures, including hardware, insulators, and guys.	Per PAC Presentation 12/15/2021	\$ 5.800	
				SUBTOTAL		\$ 5.800	\$ -