

August 2, 2022

Ms. Emily Laine  
Chair, NEPOOL Reliability Committee  
ISO New England, Inc.  
One Sullivan Road  
Holyoke, MA 01040-2841

Dear Ms. Laine,

In accordance with Schedule 12C of the ISO New England (“ISO-NE”) Transmission, Markets & Services Tariff (“ISO-NE Tariff”), Eversource Energy Service Company (“Eversource”) hereby submits the attached Transmission Cost Allocation (“TCA”) application(s) reporting cost support information associated with the construction, retirement, or modification to facilities rated 69 kV and above that qualify as regional Pool Transmission Facilities (“PTF”) for the following Eversource project:

**ES-22-TCA-13      191 115-kV Line Structure and Shield Wire Replacement Project  
(Auburn St. substation – Kingston substation)**

Eversource is requesting that ISO-NE submit this TCA to the NEPOOL Reliability Committee for review, in accordance with ISO-NE Planning Procedure No. 4 (“PP-4”).

If you have any questions, I can be reached via the information listed above.

Sincerely,

*Steven J. Allen*

Steven J. Allen

cc: M. Drzewianowski

**Attachment B**  
**TCA Application Form**

1. Applicant:	Application #:	ES-22-TCA-13	Date:	Aug-22
Contact Name:	Steven J. Allen			
Company Name:	Eversource Energy Service Company			
Address 1:	56 Prospect Street			
Address 2:				
City, State, Zip:	Hartford, CT 06103	RSP Project ID # or		
Contact Phone #:	860-728-4536	Asset Condition ID #	315	
Email Address:	steven.allen@eversource.com	Is Project related to CIP-14		
		Yes	<input type="checkbox"/>	No <input checked="" type="checkbox"/>

2. Project Description: In Service Date: Aug-23

a. **High Level Project Details:**

**Project Name** ( If no formal name, then Substation Upgrade, Line Upgrade, etc. are acceptable):

**191 115-kV Line Structure and Shield Wire Replacement  
Project (Auburn substation - Kingston substation)**

**Project Location** (State only):

**State:**

**MA**

**County:**

**Plymouth**

b. Summary of PTF-related work for Project:

This project will replace 88 wood pole structures with steel pole structures on the 191 115-kV Line (Auburn substation - Kingston substation) as the result of foot and aerial patrols. The project will also replace approximately 15.35 miles of one 24 fiber, 0.506" and one 7#9 Alumoweld with new 0.646" 48 fiber Optical Ground Wire (OPGW) due to damage from lightning strikes and corrosion on the line. The structures have deficiencies such as: woodpecker damage, rot, cracks and deteriorated mechanical connections and overstraining.

Final project cost details will be known following closeout of all project work orders.

c. Summary of Non-PTF-related work for Project:

3. Was a transmission Proposed Plan Application required for this work?	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>	PPA Number: <u>n/a</u>
4. Has a transmission Proposed Plan Application been approved?	Yes	<input type="checkbox"/>	No	<input type="checkbox"/>	N/A <input checked="" type="checkbox"/>
If yes, attach a copy and reference Proposed Plan Application # and approval date.					Approval Date: <u>n/a</u>
					(Please check only one)

**Need For Project:**

5. Need Based On (Check all Categories that apply):

- a. Reliability
- b. Economic
- c. Service to new load
- d. New generator interconnection

Generator Proposed Plan Application Number \_\_\_\_\_

Generator Proposed Plan Application Date  
(Attach copy of cover letter & Generator Proposed Plan Application)

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- e. Public Policy Transmission Upgrade (PPTU)
- f. Market Efficiency Transmission Upgrade (METU)
- g. Asset Condition
- h. Other (specify in line 6)

6. Provide a narrative description of the need for this Project.  
(Include available documentation relative to the need for this Project. )

Replacing these structures remediates the potential for structure failures due to asset condition vulnerabilities. Replacing the shield wire remediates the concern with damaged fiber and line corrosion. To ensure the continued operability of this line segment, the identified structures and shield wire in this line section need to be replaced.

**Cost of Project:**

7. Total Project Cost (\$M) equals PTF + Non-PTF + all other Project Costs:	<u>\$27.840</u>
8. Total Proposed PTF Costs	
a. Total Proposed PTF Cost of this Project (\$M):	<u>\$27.840</u>
b. Requested Pool-Supported PTF Costs associated with this Project (\$M):	<u>\$27.840</u>
c. Breakdown of Requested Pool-Supported PTF Cost associated with this Project (\$M): (Consistent with Table 1 and Appendix D of this Procedure)	
Material	<u>\$3.962</u>
Labor	<u>\$15.785</u>
ROW	<u>\$0.000</u>
Engineering/Permitting/Indirects	<u>\$4.685</u>
Escalation	<u>\$0.000</u>
AFUDC (or equivalent)	<u>\$0.597</u>
Contingency	<u>\$2.811</u>
d. Generator Supported PTF Costs* (\$M):	<u>\$0.000</u>
<p>If the costs in 8.b. plus 8.d. do not equal the total proposed PTF cost (8.a) explain and indicate who is responsible for the remaining costs.</p> <div style="border: 1px solid black; height: 40px; width: 100%;"></div>	
9. Total Proposed Non-PTF Cost of this Project (\$M):	<u>\$0.000</u>
10. Proposed PTF Costs (\$M) introduced as a result of local, state or other regulatory/legislative requirements, including costs identified pursuant to Section 1.6.3 of this PP-4.	<u>\$0.000</u>
a. Description of Proposed PTF Cost introduced as a result of local, state or other regulatory/legislative requirements as defined in question 8 above.	<div style="border: 1px solid black; height: 40px; width: 100%;"></div>
11. All other Project Costs not captured in PTF Costs (8) or Non-PTF Costs (9) (\$M) associated with this Project:	<u>\$0.000</u>

12. Total PTF Cost based on: (check one)

Actual Costs

**OR**

Estimated Costs\*

13. Valuation Year(s) of dollar amounts submitted above: 2022

14. If applicable, explain how the cost of common facilities were allocated between PTF and Non-PTF.

15. Does this Project result in a change of existing Non-PTF facilities to PTF?

Yes

No

16. Describe the major transmission alternatives, and their costs consistent with the breakdown provided in item 7 of this Application, that were considered. Provided an explanation why the preferred alternative was selected.  
(Include available documentation relative to the major transmission alternatives analysis and selection.)

**Alternative:** Do nothing but for the reasons stated in 6 above is not acceptable.

**Preferred:** Field inspections have indicated a significant amount of degradation and decreased carrying capacity of wood 115-kV structures (many of the poles show signs of decay, woodpecker damage, rot and deterioration). Replacing the structures resolves multiple structural/hardware issues and supports safe and reliable operation of the transmission line.

17. Has state and local siting been completed? If yes, explain the siting process and any provisions that were made during siting, provide docket or siting reference numbers. If no, then explain when siting is expected to be completed and any provisions that have been agreed to.

No unusual Siting is required for this project.

\* Pool-Supported PTF costs were determined pursuant to Schedule 11 of Section II of the Tariff.



# PROJECT COST ESTIMATE & SCHEDULE SHEET

Transmission Owner: NSTAR Electric Company

RSP Project #: 315

Project Name: 191 115-kV Line Structure and Shield Wire Replacement Project (Auburn St. substation - Kingston substation)

Date: Aug-23

## 1. Project Scope Summary

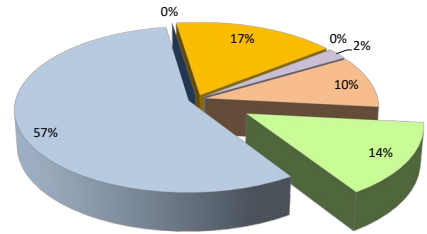
This project will replace 88 wood pole structures with steel pole structures on the 191 115-kV Line (Auburn substation - Kingston substation) as the result of foot and aerial patrols. The project will also replace approximately 15.35 miles of one 24 fiber, 0.506" and one 7#9 Alumoweld with new 0.646" 48 fiber Optical Ground Wire (OPGW) due to damage from lightning strikes and corrosion on the line. The structures have deficiencies such as: woodpecker damage, rot, cracks and deteriorated mechanical connections and overstraining.

## 2. Project Cost Summary

(\$M)

2.1. Project Cost Summary			
Cost Category	PTF	Non-PTF	Total
Material	\$ 3.962	\$ -	\$ 3.962
Labor & Equipment	\$ 15.785	\$ -	\$ 15.785
Right of Way	\$ -	\$ -	\$ -
Engineering/Permitting /Indirects	\$ 4.685	\$ -	\$ 4.685
Escalation	\$ -	\$ -	\$ -
AFUDC	\$ 0.597	\$ -	\$ 0.597
Contingency	\$ 2.811	\$ -	\$ 2.811
<b>Total Project Cost</b>	<b>\$ 27.840</b>	<b>\$ -</b>	<b>\$ 27.840</b>

- Material
- Labor & Equipment
- Right of Way
- Engineering/Permitting /Indirects
- Escalation
- AFUDC
- Contingency



## 2.2 Detailed Cost Summary By Project Element

	Material	Labor & Equipment	Right of Way	Engineering/ Permitting/ Indirects	Escalation	AFUDC	Contingency	Total	PTF Amount
191 115-kV Line Structure and Shield Wire Replacement Project (Auburn St. substation - Kingston substation)	\$ 3.962	\$ 15.785	\$ -	\$ 4.685	\$ -	\$ 0.597	\$ 2.811	\$ 27.840	\$ 27.840
<b>Total</b>	<b>\$ 3.962</b>	<b>\$ 15.785</b>	<b>\$ -</b>	<b>\$ 4.685</b>	<b>\$ -</b>	<b>\$ 0.597</b>	<b>\$ 2.811</b>	<b>\$ 27.840</b>	<b>\$ 27.840</b>

## 3. Project Milestone Schedule

Description	Start Date	End Date	2021				2022				2023				2024				2025			
			Qtr1	Qtr2	Qtr3	Qtr4	Qtr1	Qtr2	Qtr3	Qtr4	Qtr1	Qtr2	Qtr3	Qtr4	Qtr1	Qtr2	Qtr3	Qtr4	Qtr1	Qtr2	Qtr3	Qtr4
<b>Siting &amp; Permitting</b>																						
Approval and Permits	11/1/2022	12/29/2022																				
<b>Engineering</b>																						
Engineering and Design	9/20/2022	6/27/2023																				
<b>Land</b>																						
Material	11/18/2022	6/27/2023																				
<b>Construction</b>																						
Construction	7/18/2023	8/30/2023																				

191 115-kV Line Structure and Shield Wire Replacement Project Correlation Table  
 (Auburn St. substation - Kingston substation)

<u>TCA Item</u>	<u>RSP:</u> Project ID #	<u>Study:</u> Reliability Issues Requiring <u>Action</u>	<u>PPA Application:</u>		<u>PAC/RC Meeting:</u> Presentation Reference	<u>TCA Application (\$1,000s):</u>	
			<u>PPA No.</u>	<u>Preferred Solution Description</u>		<u>PTF Estimate</u>	<u>Non-PTF Estimate</u>
ES-22-TCA-13	315	n/a	n/a	Replace 88 wood 115-kV structures with light-duty steel pole structures, including hardware, insulators, and guys. Replace approximately 15.35 miles of existing shield wire with Optical Ground Wire (OPGW).	Per PAC Presentation 12/15/2021	\$ 27.840	
				SUBTOTAL		\$ 27.840	\$ -