

P145 Line Rebuild – Asset Condition and OPGW Project

TCA Submittal Presentation ES-22-TCA-18 ISO-NE ACL #324

NEPOOL Reliability Committee Meeting

May 16th, 2023

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Agenda

- Project Background
- Project Location
- Project Drivers
- Project Summary of Work

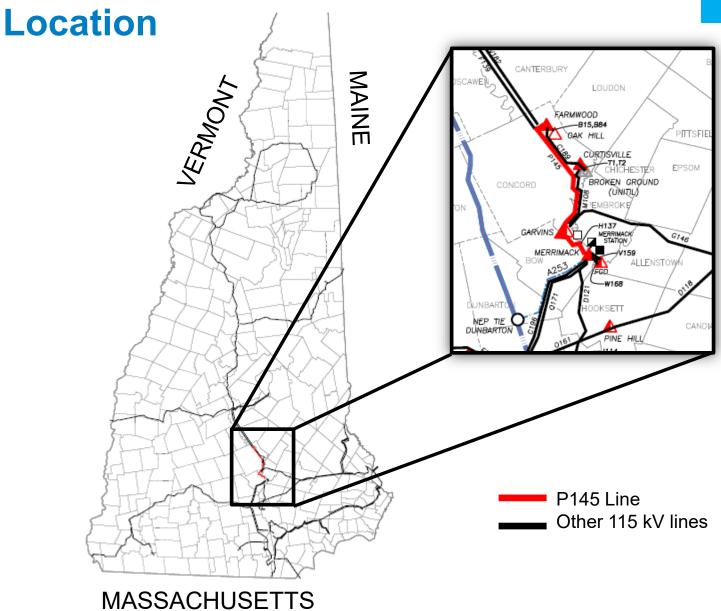


Project Background

- This presentation covers an asset condition project on the 115 kV P145 in New Hampshire
 - Presented at the <u>January 20th</u>, <u>2022</u> PAC meeting
- Line P145 is a 12.5-mile-long 115 kV line spanning between Merrimack
 Substation and Farmwood Substation in New Hampshire
- Originally constructed in 1966
- Existing conductor is 795 36/1 ACSR
- Existing static wires are two 3#6 Copperweld shield wires
- 165 structures, primarily single circuit wooden H-Frame structures

New Hampshire 115-kV Geographic







Project Drivers – Asset Condition

Conductor

- Conductor is 56 years old and near its end of life
- This original conductor, 795 ACSR 36/1, is being replaced with Eversource standard 1272 ACSS 54/19 conductor

Structure Replacement

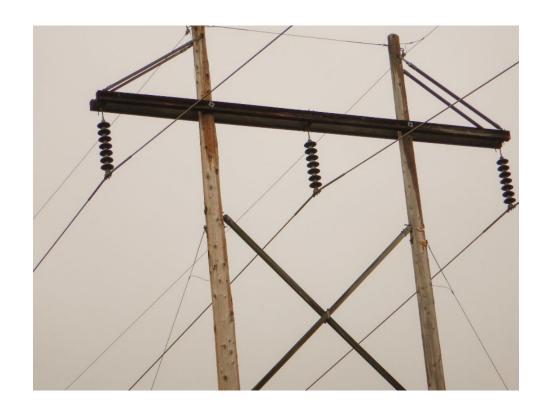
- Completed inspections and graded condition of all structures in accordance with Electric Power Research Institute (EPRI) guidelines
- Asset condition concerns identified via inspections. If not addressed, the identified concerns jeopardize the long-term integrity of the transmission system and its continued reliability

Shield Wire/OPGW

- Asset condition concerns identified with existing copperweld shield wire
- These materials are prone to failures due to aging and are no longer industrystandard, making replacement hardware is difficult to find
- OPGW is readily available material and is a comparable cost to a like-for-like shield wire replacement

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Project Drivers



P145 - Structure 104 Example of existing H-frame structures



P145 - Structure 73 Cracked Pole



Project Summary

- Rebuild the P145 line with 154 new weathering steel structures, reusing 6 existing steel structures and permanently removing 5 structures
- Replace existing 795 ACSR 36/1 with 1272 ACSS 54/19 conductor
- Replace two existing 3#6 Copperweld shield wire with two runs of 48 fiber OPGW
- All replacements and upgrades are replacing obsolete components and will meet current design criteria
- Total Estimated PTF Cost: \$52.142M
- In-service Date: March 2024





